

## Model General Permit (MGP) Qualifying Criteria Document

**Source Description:** >10-19.9 MMBtu/hr maximum heat input natural gas and No. 2 oil fired steam boiler that is constructed, modified or reconstructed after June 4, 2010 located at a facility that is a major source of hazardous air pollutants (HAPs).

**MGP Number:** GP1.16

A summary of the potential emissions expected from this source is as follows:

Boiler Max. Heat Input (MMBtu/hr)	Potential Emissions (TPY)					
	PE total <sup>1</sup>	PE filt <sup>2</sup>	SO <sub>2</sub>	NO <sub>x</sub>	CO	VOC
>10-19.9	2.05	1.25	0.13	12.45	7.18	0.94

<sup>1</sup> PE total includes filterable and condensable particulate emissions.

<sup>2</sup> PE filt includes filterable particulate emissions only.

### Qualifying Criteria:

Answer the following questions by checking the appropriate box for the choice that describes the boiler for which you are applying for a permit. Then review the qualifying criteria described after the list.

- Yes     No    1. Does the boiler combust only virgin No. 2 fuel oil and/or natural gas?
- Yes     No    2. Does the boiler have a maximum design heat input capacity greater than 10 MMBtu/hr, and less than or equal to 19.9 MMBtu/hr?
- Yes     No    3. Was the boiler constructed, reconstructed, or modified after June 4, 2010?
- Yes     No    4. Is the facility a major source of HAPs (i.e., facility-wide total single HAP emissions are greater than or equal to 10 tpy and total HAPs emissions are greater than or equal to 25 tpy)?
- Yes     No    5. Does the boiler burn No. 2 fuel oil as described in all of the following paragraphs?
- a. for periodic testing of the liquid fuel oil, maintenance, or operator training, not to exceed a combined total of 48 hours during any calendar year; and,
- b. during periods of gas curtailment or gas supply interruptions of any duration.
- Yes     No    6. Can the boiler meet the allowable emissions limits and criteria contained in this model General Permit?
- Yes     No    7. Is the boiler subject to a fuel consumption limit or other multiple source-specific requirements established in another air permit issued by the Ohio EPA?

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- Yes     No    8. Does the boiler have post-combustion particulate and/or sulfur dioxide emissions controls?
- Yes     No    9. Is the boiler subject to federal emission standards contained in 40 CFR Parts 60 or 63 except for 40 CFR Part 60, Subpart Dc, 40 CFR Part 63 Subpart DDDDD?
- Yes     No    10. If the project associated with this air pollution source consists of multiple sources, does the sum of the restricted potential to emit (see the table above) for the sources equal or exceed any of the following thresholds?

Pollutant	Annual Potential for Project
Carbon Monoxide	100 tpy
Nitrogen Oxides	40 tpy
Volatile Organic Compound	40 tpy
Particulate Matter	25 tpy
PM10	15 tpy
PM2.5	10 tpy
Sulfur Dioxide	40 tpy

- Yes     No    11. Is the boiler portable?
- Yes     No    12. Does the boiler combust used crankcase oil or other used oil, landfill or refinery gas, facility by-products or any other type of waste materials?

If the answer to questions 1 through 6 is yes and 7 through 12 is no, the boiler meets the above "Qualifying Criteria." By signing below, the owner or operator affirms that the listed criteria are met, and assumes personal liability under applicable state laws forbidding false or misleading statements.

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Authorized Signature (for facility as defined by OAC rule 3745-31-04(B))

Date

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Title