

Countywide Recycling and Disposal Facility

Weekly Progress Report

01/18/08

This Weekly Progress Report is prepared by Countywide and submitted to the OEPA weekly by the close of business on each Friday. This meets the requirement of Order No. 5 of the December 31, 2007 Findings and Orders to provide updates on progress of field activities.

In addition, this report provides updated presentations of data being collected. All information presented in this report originates from the publicly-available data being gathered as part of the normal operational requirements of the facility or as part of the Director's Findings and Orders. **This report covers the period January 12, 2008 to January 18, 2008.**

PROGRESS ON FIELD ACTIVITIES TOWARD DECEMBER 31, 2007 ORDERS

See the attached Table 1.

DATA PRESENTATION

Bold font in comments column means updated version included with this report.

<u>Attachment</u>	<u>Attachment No.</u>	<u>Comments</u>
Wellhead Temperature Graph	1	Updated Jan. 11, 2008
Downhole Temp. Graph	2	Updated Jan. 4, 2008
FBMP Max. In-Situ Temp. Graph	3	Updated Jan. 18, 2008
Inclinometer Max. In-Situ Temp. Graph	4	Updated Jan. 18, 2008
Leachate Sump Temperature. Graph	5	Updated Jan. 11, 2008
LCS Temperature Graph	6	Updated Jan. 11, 2008
Weekly Cumulative Sett. Graph	7	Updated Jan. 11, 2008
Quarterly Cumulative Sett. Graph	8	Updated Jan. 4, 2008
CO Graph	9	Updated Jan. 11, 2008
Leachate Volume Graph	10	Updated Jan. 11, 2008
Leachate COD Graph	11	Updated Jan. 11, 2008
Leachate TDS Graph	12	Updated Jan. 11, 2008

<u>Appendices (transmitted separately)</u>	<u>Appendix No.</u>	<u>Comments</u>
Wellhead Temperature Zone Map	A	Not Included with this Update
4-Week Cumulative Sett. Front Map	B	Not Included with this Update
Carbon Monoxide Zone Map	C	Not Included with this Update

COMMENTARY ON DATA

Next week, many more attachments will be updated, at which time commentary will be provided.

OUTSTANDING ISSUES

Documents pending approval:

- Data Reduction Request submitted September 6, 2007
- Relief Well Work Plan submitted on Jan. 7, 2008
- Dewatering and EGES Enhancement Work Plan submitted on Jan. 14, 2008
- West Slope Monitoring Reduction Request submitted on Jan. 16, 2008.

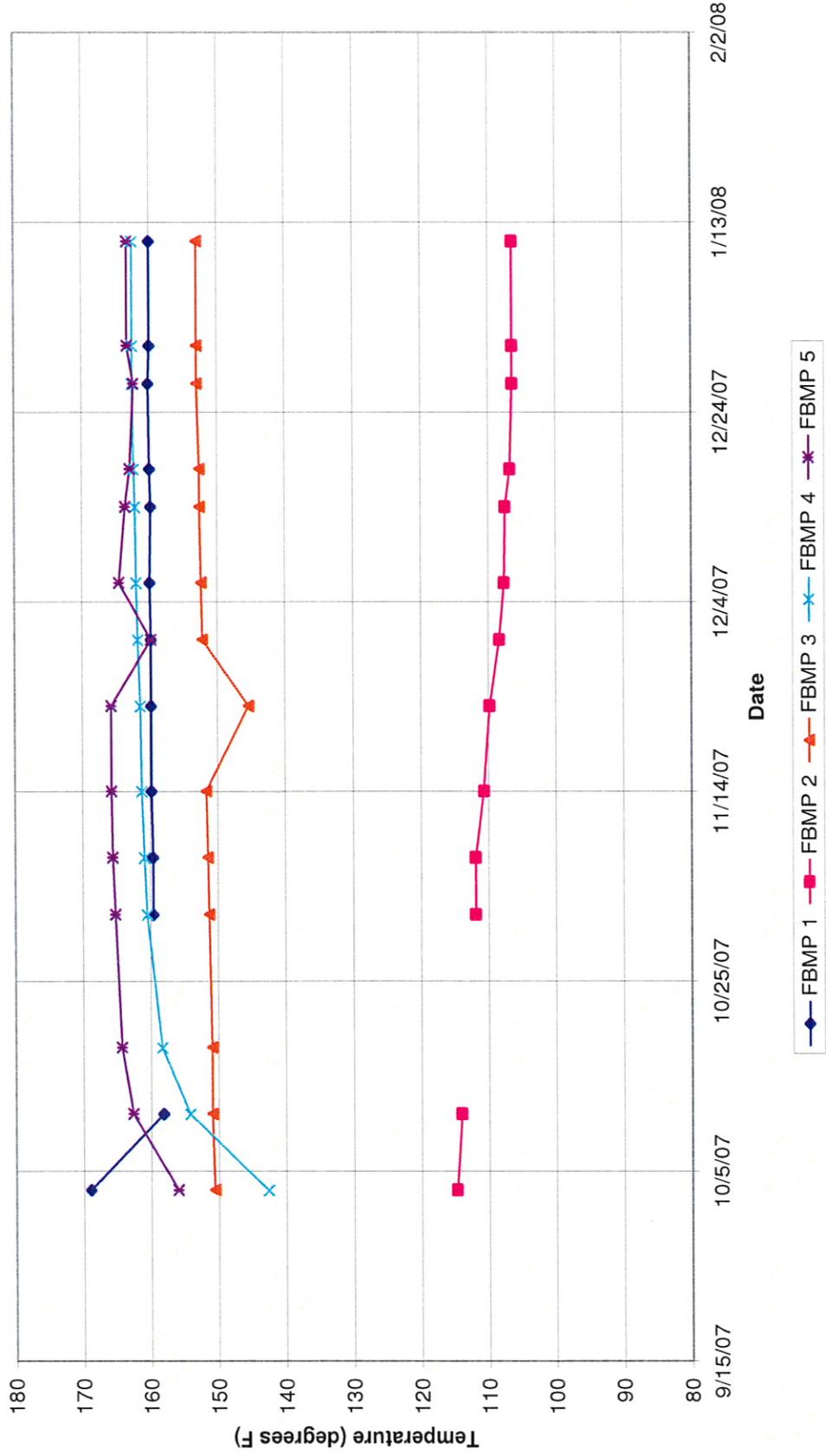
TABLE 1
WEEKLY PROGRESS REPORT FOR DECEMBER 31, 2007 F&Os
COUNTYWIDE LANDFILL
WEEK ENDING 01-18-08

Work Item	Units of Measure	Estimated Required or Goal*	Previously Completed	Completed This Period	Total Completed to Date	Est. to be Completed Next Week	Comments
Install Vertical Relief Wells	ea.	4	0	0	0	0	Received proposals from drillers this week. Next week, will make a selection with an important decision criterion being the ability to mobilize the week of Feb. 2. Selected and placed fabrication order for the special telescoping well casing this week. Two of the relief wells should be in by the required Feb. 29. The remaining two are scheduled to be completed by March 28.
Install Perm. Dewatering Pumps and Infrastructure	ea.	44	39	5	44	0	Have fully satisfied the requirement to have at least 37 pumps in by Feb. 15. and have installed pumps in all wells as identified in the Dewatering Work Plan (which was submitted this week on Jan. 14). Emphasis will now be placed on increasing uptime of pumps and working toward a fully-operation field.
Install 4-inch HDPE Liquid Discharge Line	l.f.	3400	2800	70	2870	50	Except for a road crossing, and miscellaneous connections, have completed all that can be done for now. The road crossing is planned for this weekend. The remaining pipe quantity will be completed after the installation of new and replacement gas wells.
Install 2-inch HDPE Air Supply Line	l.f.	10500	9475	70	9545	50	Except for a road crossing, and miscellaneous connections, have completed all that can be done for now. The road crossing is planned for this weekend. The remaining pipe quantity will be completed after the installation of new and replacement gas wells.
Install and Test Compressors	ea.	2	0	1	1	1	The first compressor has been tested and is in place and in service. The second compressor was delivered to the site this week. Both should be in service before Jan. 31.
Relocate Flares from Top of Landfill	ea.	2	0	0	0	0	The landing pad and infrastructure for the relocation for both flares was worked on this week. The committed schedule for relocating the flares is May 12, but we expect to have both done before the end of February.
Install New Gas Wells	ea.	10	0	0	0	0	The driller has put this work on his schedule. Drilling is scheduled to begin Feb. 18. Placed order for pipe. Gravel and bentonite are on site.
Replace Compromised Wells	ea.	12	0	0	0	0	The driller has put this work on his schedule. Drilling is scheduled to begin Feb. 18. Placed order for pipe. Gravel and bentonite are on site.
Measure Achievable Drawdown	ea.	99	0	0	0	0	This process is scheduled to start after new and replacement wells are in place and after the pumping system has been operating well. Currently, this task is scheduled to begin May 20.
Establish Baseline Flow	ea.	1	0	0	0	0	This will be performed after measuring achievable drawdown and is estimated to be completed July 2.

* The estimate of "required" or "goal" items may change as project progresses.

Note: This table presents one-time field activities and does not address recurring activities such as liquid level measurements, downhole temperature profiles, liquid sampling, etc.

**In-situ Temperatures
Maximum Readings per Date per Boring**



**In-situ Temperatures
Maximum Readings per Date per Inclinator**

