

To: Jim Mehl, ERU Supervisor
From: Zack Clayton, Rad Coordinator
Subject: November Monthly Report
Date: December 3, 2013

Beans

Training: 2
Drills: 0
Meetings: 1
Technical Assistance: 0
Public Assistance: 0

Web Page Views: There were 21 page views in November.

Coming Attractions

12/6 Win 7 conversion
12/10 Working Group
1/8 Working Group
1/13 URSB
1/23 NEPAC

Facility updates

Davis-Besse Nuclear Power Station

Davis-Besse operated at full power for November.

On November 17 the Davis-Besse Nuclear Power Station was performing testing on the control room annunciator system. At approximately 12:33 pm all annunciators began alarming and staff was unable to exit the alarm condition. This is considered a loss of reactor control as no valid indicators a displayed. The condition was resolved at 4:59 pm when a dirty connection in the back-up power system in the control room was cleaned and restored to its proper setting. The root cause analysis of this condition is still under investigation. See Event # 49546.

Davis Besse sent a preliminary report from the ongoing ground water monitoring program that showed elevated levels of tritium of 2181 pCi/L, above the 2000pCi/L level that prompts notification to Ohio. The drinking water standard for Tritium is 20,000 pCi/L. The plant is preparing a condition report and evaluating the findings.

Perry Nuclear Power Plant

Perry operated at full power until November 24 when it reduced power for unspecified maintenance. .

Beaver Valley Power Station

Beaver Valley Unit I

Unit I began November in a refueling outage and connected to the grid on November 4. Due to an unusual event the unit shut down on November 5 and reconnected to the grid again on November 9.

Beaver Valley Unit 1 declared an unusual event at 1828 on 11/5/13 due to an explosion within the protected area. The initial fire was extinguished by the turbine deluge system. The unusual event was declared when the fire brigade reported that an explosion and fire had occurred in the cable tray in the number 1 turbine. The cause of the fire and explosion is under investigation. See Event # 49505. .

Beaver Valley Unit II

Unit II operated for November at 100% power.

DTE

Fermi II

Fermi II operated at full power most of November with power fluctuations on the 9th and 20th.

On November 24 Fermi II lost Reactor Building ventilation systems due to low outside air temperature. The ventilation was restored within 2 minutes, but it cause a loss of control under the Technical Specifications. See Event No 49575.

Fermi III

Fermi III continues as a documentation evaluation.

Portsmouth Enrichment Plant

There were no event reports for the sites at Portsmouth for November. But there were ADAMS documents submitted.

Activity

- 11/6 Working Group - Review of initiatives and agency updates. The planning issue revision associated with centerline sampling has been drafted and is being reviewed by the Working group. EPA also presented the sampling methodology proposed by John Wills at the October RAT training session. This may impact more than just the Ohio EPA teams.
- 11/7 DERR training - Discussion of dosimetry, turn back and total dose values for non-radiation trained workers. A session on establishing background levels was also included.
- 11/18 eDoc training

Office Issues

Centerline Plume sampling considerations have been drafted for the REP Plan. Specific items for an IND SOP are being developed. A copy of RASCAL 4.3 has been received. Installation is pending migration to Win7.

Statistics, NRC Reports, News, and ADAMS References

Operating Power Levels

November

Date	BV1	BV2	DB	Perry	Fermi2	
1	0	100	100	100	100	
4	15	100	100	100	100	
6	0	100	100	100	100	turbine trip and fire in a cable tray
9	48	100	100	100	70	
11	48	100	100	100	100	
13	70	100	100	100	100	
18	100	100	100	100	100	
20	100	100	100	100	87	
21	100	100	100	100	94	
24	100	100	100	63	100	
25	100	100	100	82	100	
28	100	100	100	100	100	
30	100	100	100	100	100	

Plant Reports

Power Reactor	Event Number: 49505
Facility: BEAVER VALLEY Region: 1 State: PA Unit: [1] [] [] RX Type: [1] W-3-LP,[2] W-3-LP NRC Notified By: J A DAUGHERTY HQ OPS Officer: JOHN SHOEMAKER	Notification Date: 11/05/2013 Notification Time: 19:27 [ET] Event Date: 11/05/2013 Event Time: 18:28 [EST] Last Update Date: 11/05/2013
Emergency Class: UNUSUAL EVENT 10 CFR Section: 50.72(a) (1) (i) - EMERGENCY DECLARED 50.72(b)(2)(iv)(B) - RPS ACTUATION - CRITICAL 50.72(b)(3)(iv)(A) - VALID SPECIF SYS ACTUATION	Person (Organization): JAMES NOGGLE (R1DO) DAVID SKEEN (NRR) JANE MARSHALL (IRD) WILLIAM DEAN (R1RA) ERIC LEEDS (NRR)

Unit	SCRAM Code	RX CRIT	Initial PWR	Initial RX Mode	Current PWR	Current RX Mode
1	M/R	Y	47	Power Operation	0	Hot Standby

Event Text

NOTIFICATION OF UNUSUAL EVENT DUE TO EXPLOSION AND FIRE IN THE TURBINE BUILDING

"On 11/5/13 at 1746 [EST], Beaver Valley Unit 1 Generator tripped on 'C' Transformer differential protection. The Unit was at 47%, so an automatic trip of the reactor was not expected. The reactor was tripped manually. Entered E-0 Reactor Trip Response. The Aux Feedwater Turbine Driven Pump automatically started as required and one motor driven pump was manually started.

"At 1748, the control room received report of fire in the Turbine building. The deluge system had actuated and extinguished the fire in the Turbine plant mezzanine. Off-site assistance was staged and available.

"At 1828, an Unusual Event was declared when fire brigade reports indications that an explosion and fire had occurred in a cable tray in the Unit 1 Turbine Mezzanine.

"The [NRC] Resident Inspector was notified of the events that occurred.

"At 1836, NRC [Resident Inspector] was notified of the Unusual Event.

"Cause of the cable tray explosion and fire is being investigated."

The reactor trip was uncomplicated and Unit 1 is stable in mode 3 with decay heat being released to the main condenser. Normal offsite power is available. Unit 2 continues to operate at 100% and there is no impact on the health and safety of the public.

* * * UPDATE FROM J. A. DAUGHERTY TO JOHN SHOEMAKER AT 2005 EST ON 11/05/13
* * *

At 1959 on 11/5/13, the licensee terminated the Unusual Event.

The licensee has notified the NRC Resident Inspector.

Notified the R1DO (Noggle), NRR EO (Skeen), IRD (Marshall). Notified the DHS SWO, FEMA, DHS NICC, and Nuclear SSA via e-mail.

Part 21	Event Number: 49522
Rep Org: FLOWSERVE Licensee: LIMITORQUE Region: 1 City: LYNCHBURG State: VA County: License #: Agreement: Y Docket: NRC Notified By: JEFF MCCONKEY HQ OPS Officer: DONG HWA PARK	Notification Date: 11/08/2013 Notification Time: 16:26 [ET] Event Date: 09/04/2013 Event Time: [EST] Last Update Date: 11/08/2013
Emergency Class: NON EMERGENCY 10 CFR Section: 21.21(d)(3)(i) - DEFECTS AND NONCOMPLIANCE	Person (Organization): ALAN BLAMEY (R2DO) CHRISTINE LIPA (R3DO) PART 21 GROUP (EMAI)

Event Text

PART 21 - MACHINING ERROR IDENTIFIED IN GEARED LIMIT SWITCHES

The following is a summary of information received from Flowserve via facsimile:

"On September 4, 2013, in-house inspection of Limatorque SMB Geared Limit Switch (GLS) cartridges revealed a machining error in a subcomponent used in the GLS. The deviation was caused by a dimensional error concerning the location of a drilled hole in a drive pinion shaft. This error results in a reduction of gear tooth engagement inside the GLS which could potentially reduce the service life of the GLS causing a loss of function. To date, Limatorque's investigation of this machining error has not shown this deviation to be significant enough to affect the safety related function of the GLS. However, Limatorque has requested all switches certified for nuclear safety related service which were manufactured in the designated time frame be returned for inspection and replacement as needed."

The components were sent to **Perry** Nuclear Generating Station.

Power Reactor	Event Number: 49546
Facility: DAVIS BESSE Region: 3 State: OH Unit: [1] [] [] RX Type: [1] B&W-R-LP NRC Notified By: THOMAS PHILLIPS HQ OPS Officer: MARK ABRAMOVITZ	Notification Date: 11/17/2013 Notification Time: 19:27 [ET] Event Date: 11/17/2013 Event Time: 12:33 [EST] Last Update Date: 11/17/2013
Emergency Class: NON EMERGENCY	Person (Organization):

10 CFR Section: 50.72(b)(3)(xiii) - LOSS COMM/ASMT/RESPONSE	JAMNES CAMERON (R3DO)
----------------------------------------------------------------	-----------------------

Unit	SCRAM Code	RX CRIT	Initial PWR	Initial RX Mode	Current PWR	Current RX Mode
1	N	Y	100	Power Operation	100	Power Operation

Event Text

ALL CONTROL ROOM ANNUNCIATORS IN ALARM

"A station annunciator system malfunction caused all Control Room annunciator indications to be in alarm status. This condition resulted in a loss of normal audible and visual plant condition assessment capabilities and was assessed as being a significant loss of assessment capabilities. Backup assessment capability existed and was dependent upon redundant assets as described in existing station documentation and/or functionality of the Control Room Alarm Typer.

"At 1659 EST full annunciator capability was restored following cleaning of a disconnect switch.

"The NRC Resident Inspector has been notified."

State and local officials will be notified.

Power Reactor	Event Number: 49575
Facility: FERMI Region: 3 State: MI Unit: [2] [] [] RX Type: [2] GE-4 NRC Notified By: MARK EGHIGIAN HQ OPS Officer: MARK ABRAMOVITZ	Notification Date: 11/24/2013 Notification Time: 02:54 [ET] Event Date: 11/24/2013 Event Time: 00:01 [EST] Last Update Date: 11/24/2013
Emergency Class: NON EMERGENCY 10 CFR Section: 50.72(b)(3)(v)(C) - POT UNCNTRL RAD REL	Person (Organization): DAVID HILLS (R3DO)

Unit	SCRAM Code	RX CRIT	Initial PWR	Initial RX Mode	Current PWR	Current RX Mode
2	N	Y	100	Power Operation	100	Power Operation

Event Text

MOMENTARY LOSS OF REACTOR BUILDING VENTILATION

"On 11/24/2013 at 00:00:54 seconds [EST], Reactor Building ventilation tripped due to low outside air temperature. At 00:01:42 seconds, Secondary Containment Differential pressure went positive, with a maximum of +0.08 inches WC [water column]. This is a loss of Secondary Containment function. At 00:02:30 seconds, Standby Gas Treatment System was started and Secondary Containment pressure then decreased to <0 inches WC at 00:03:18

seconds. All the above data parameters were taken from the Division 2 Reactor Building Differential pressure recorder.

"Secondary Containment pressure is stable with differential pressure negative <-0.30 inches WC.

"The loss of Secondary Containment function is reportable under 10CFR 50.72(b)(3)(v)(c) as an event or condition that could have prevented the fulfillment of a safety function needed to control the release of radioactive material."

Technical Specification requirement are to maintain secondary containment pressure <-0.125 WC. No actual radiation release occurred during the event.

The licensee notified the NRC Resident Inspector.

News

FERMI COMPLEX

NRC to hear arguments on DTE license for 3rd reactor

10/31/2013

BY TOM HENRY

BLADE STAFF WRITER

MONROE

—
Closing arguments are expected today on DTE Energy's application for a license to build a third nuclear reactor on its Fermi complex north of Monroe, a project in excess of \$10 billion that may not materialize even if the license is granted.

DTE has stated since it applied to the U.S. Nuclear Regulatory Commission in 2008 it has not decided if it will follow through with construction. The company filed to remain eligible for \$300 million to \$400 million in tax credits. The application is the only one from the Great Lakes region and one of only two from the Midwest.

One of DTE's top executives was quoted last week as saying the utility is more likely to build a natural gas-power plant or invest in more renewables before it proceeds with the proposed Fermi 3. Natural gas prices have plummeted because of the global fracking frenzy. DTE also wants to stay in compliance with a Michigan law that requires utilities to get more power from renewables, eventually reaching a 10 percent mix.

But DTE spokesman Guy Cerullo said Wednesday the company still covets the nuclear license to keep its options open. "In the long run, it's a prudent move," he said.

The utility and the NRC sent their teams of lawyers, engineers, and executives to the hearing's first day on Wednesday. The hearing is inside the Monroe County Commission chambers before the federal Atomic Safety and Licensing Board, a three-

judge panel of administrative law judges who are employed by the NRC but rule independently.

Challenging the application is a coalition of environmental groups that have filed about 30 contentions over the years. All but three have been dismissed. One, which pertains to long-term storage of nuclear waste, is on hold pending the outcome of a national directive that affects all plants.

The intervenors' key witness, Arnie Gundersen, a nuclear engineer with Fairewinds Energy Education of Burlington, Vt., told the panel soil tests should be called into question because DTE was notified by the NRC in 2009 that it had not developed a sufficient quality-assurance program.

By then, DTE's contractor, Kansas City-based Black & Veatch, had been running the program two years.

Allowing the contractor to take the lead discourages whistleblowers from raising potential problems about how well the soil could be compacted to support a future plant's mega-ton buildings, Mr. Gundersen argued.

"The entire process was jeopardized," he said.

Judges questioned how much oversight DTE did before taking over the program.

The morning was devoted to discussions about whether endangered eastern fox snakes would survive if they were captured and relocated. The snake is one of several animals that could be put at risk, officials said.

"Most of the impacts would be during the construction and site-preparation phase," said David Weeks, a scientist from Ecology and Environment Inc. of Lancaster, N.Y., who was called as a witness by DTE.

Contact Tom Henry at: thentry@theblade.com or 419-724-6079.

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This is in the format of : ML #####A###

Part 21 and Miscellaneous

Request for Additional Information Associated with Near-Term Task Force Recommendation 2.3, Seismic Walkdowns

ADAMS Accession No.: ML13304B418

of RIS 2013-18, "Licensing Submittal Information and Design Development Activities for Small Modular Reactor Designs," dated November 15, 2013

ADAMS Accession No.: ML13263A227

The Waste Confidence Directorate would like to share with you the availability of the MA and NY transcripts and additional meeting handouts. Information on the remaining public meetings is also provided.

The transcript for the Chelmsford, Massachusetts public meeting is located at

<http://pbadupws.nrc.gov/docs/ML1331/ML13310B069.pdf>

ADAMS Accession No. ML13310B069).

The transcript for the Tarrytown, New York public meeting is located at

<http://pbadupws.nrc.gov/docs/ML1331/ML13318A129.pdf>

ADAMS Accession No. ML13318A129).

Meeting Handouts

Public Involvement in Waste Confidence

<http://pbadupws.nrc.gov/docs/ML1331/ML13319A111.pdf>

ADAMS Accession No. ML13319A111)

Additional Issues for Public Comment

<http://pbadupws.nrc.gov/docs/ML1331/ML13319A108.pdf>

ADAMS Accession No. ML13319A108)

High-Interest Spent-Fuel Activities

<http://pbadupws.nrc.gov/docs/ML1331/ML13319A110.pdf>

ADAMS Accession No. ML13319A110)

Audit Report Regarding Seismic Walkdowns to Support Implementation of Near-Term Task Force Recommendation 2.3 Related to the Fukushima Dai-Ichi Nuclear Power Plant Accident - Beaver Valley Power Station Units 1 and 2 (TAC Nos. MF0092 and MF0093)

ADAMS Accession No.: ML13295A695

NUREG-0750, Vol. 73, Book II, Nuclear Regulatory Commission Issuances: Opinions and Decisions of the Nuclear Regulatory Commission with Selected Orders (April 1, 2011 - June 30, 2011).

ADAMS Accession No.: ML13311B579

IN 2013-21, "Welding Problems During Fabrication of Reactor Plant Components," dated November 21, 2013

ADAMS Accession No.: ML13150A405)

Davis-Besse

DAVIS-BESSE NUCLEAR POWER STATION – NRC INTEGRATED INSPECTION REPORT
05000346/2013004

ADAMS Accession Number ML13308A283

DAVIS-BEESSE: Schedule Revision for the Environmental Review of the Davis-Besse Nuclear Power Station License Renewal Application (TAC NO. ME4613)

ADAMS Accession No. ML13302C207

Davis-Besse Nuclear Power Station, Unit No. 1 - Request for Additional Information Related To Steam Generator Inventory Change

Accession Number: ML13311B193

Davis-Besse Nuclear Power Station, Unit No. 1 - Request for Additional Information Related to Notification of Impracticality for the Third Year Interval.

Accession Number: ML13310A385

Davis-Besse, Unit 1 - License Renewal Application Amendment No. 46 - Annual Update.

ADAMS Accession No.: ML13269A027

DAVIS-BESSE: Request for Additional Information for the Review of the Davis-Besse Nuclear Power Station License Renewal Application (TAC NO. ME4640)

ADAMS Accession No. ML13294A500

Perry

Perry Nuclear Power Plant - NRC Integrated Inspection Report 05000440/2013004

ADAMS Accession No. ML13318A249

Perry NRC Security Baseline Inspection Report 05000440/2013407 (Cover Letter Only)

ADAMS ACCESSION NO# ML13319A160

IR 05000440-13-004, on 07/01/2013 - 09/30/2013; Perry Nuclear Power Plant. Annual Fire Protection Drill Observation; Occupational Radiation Safety; and Public Radiation Safety.

ADAMS Accession No.: ML13318A249

Beaver Valley

Beaver Valley Power Station - NRC Integrated Inspection Report 05000334/2013004 and 05000412/2013004 and Independent Spent Fuel Storage Installation Report 07201043/2013001

ADAMS Accession No. ML13310A594

Beaver Valley Power Station, Units 1 and 2 – Reassignment of U.S. Nuclear Regulatory Commission Branch Chief

ADAMS Accession No.: ML13309B496

Beaver Valley Power Station, Units 1 and 2 - Interim Staff Evaluation and Request for Additional Information Regarding the overall Integrated Plan for Implementation of Order EA-12-051, Reliable Spent Fuel Pool Instrumentation (TAC Nos. MF0799, MF0800)

ADAMS Accession No.: ML13297A233

Beaver Valley, Unit 1 - Core Operating Limits Report, Cycle 23.

ADAMS Accession No.: ML13310A965

IR 05000334-13-004, 05000412-13-004, 07201043-13-001; 07/01/2013 -09/30/2013; Beaver Valley Power Station, Units 1 and 2; Routine Integrated Report and Independent Spent Fuel Storage Installation Report.

ADAMS Accession No.: ML13310A594

Beaver Valley Power Station - Discharge Monitoring Report (NPDES) Permit No. PA0025615.
ADAMS Accession No.: ML13302B566

FEMA, Submittal of After Action Report/Improvement Plan Drill for Beaver Valley Power Station
on 03/20/2013.

ADAMS Accession No.: ML13189A114

FEMA, Submittal of After Action Report for Beaver Valley Power Station, MS-1 Drill Evaluated
on March 21, 2013.

ADAMS Accession No.: ML13190A368

Portsmouth Facilities

NUREG-0750, Vol. 73, Book II, Nuclear Regulatory Commission Issuances: Opinions and
Decisions of the Nuclear Regulatory Commission with Selected Orders (April 1, 2011 - June 30,
2011).

ADAMS Accession No.: ML13311B579

Fermi 1

Fermi 2

Fermi 2 – Project Manager Assignment
ADAMS Accession Number: ML13302B936

Fermi NRC Security Baseline Inspection Report 05000341/2013405 (Cover Letter Only)
ADAMS ACCESSION NO# ML13310A606

FERMI EP EXERCISE PARTICIPATION LETTER

ADAMS ACCESSION # ML13325A947

Fermi 2 – Interim Staff Evaluation and Request for Additional Information Regarding the Overall
Integrated Plan for Implementation of Order EA-12-051, Reliable Spent Fuel Pool
Instrumentation

ADAMS Accession Number: ML13309B129

IR 05000341-13-008; 07/08/2013 - 09/06/2013; Fermi Power Plant, Unit 2; Component Design
Bases Inspection (CDBI).

ADAMS Accession No.: ML13312B260

Fermi, Unit 2 - Interim Staff Evaluation Relating to Overall Integrated Plan in Response to Order
EA-12-049 (Mitigation Strategies)

ADAMS Accession No.: ML13220A133

Mega-Tech Services, LLC Technical Evaluation Report Regarding the Overall Integrated Plan for Fermi Unit 2, TAC No.: MF0770.

ADAMS Accession No.: ML13317A894

Fermi Power Plant, Unit 2; Temporary Instruction 2515/186, "Inspection of Procedures And Process For Responding To Potential Aircraft Threats"; Inspection Report No. 05000341/2013404 (Cover Letter Only)

ADAMS Accession Number ML13333A814

Fermi 3

OFFICIAL EXHIBIT - NRCS023-00-BD01 - "Prefiled Direct Testimony of George A. Lipscomb".

ADAMS Accession No.: ML13312B067

OFFICIAL EXHIBIT - INTS011-00-BD01 - "COLA FSAR Rev. 1 Ch 17."

ADAMS Accession No.: ML13312B071

OFFICIAL EXHIBIT - INTS067-00-BD01 - Declaration of Arnold Gundersen Supporting Supplemental Petition of Intervenors Contention 15: DTE Cola Lacks Statutorily Required Cohesive QA Program.

ADAMS Accession No.: ML13312B088

OFFICIAL EXHIBIT - INTS010-00-BD01 - Detroit Edison Reply to a Notice of Violation 05200033-09-201-01, 02, and 03.

ADAMS Accession No.: ML13312B058

OFFICIAL EXHIBIT - INTE003-00-BD01 - Detroit Edison: Fermi 3 Construction - Habitat and Species Conservation Plan Eastern Fox Snake (Elaphe gloydi).

ADAMS Accession No.: ML13312B074

OFFICIAL EXHIBIT - INTS068-00-BD01 - Testimony of Arnold Gundersen Supporting of Intervenors Contention 15: DTE Cola Lacks Statutorily Required Cohesive QA Program.

ADAMS Accession No.: ML13312B089

OFFICIAL EXHIBIT - NRCS019-00-BD01 - Detroit Edison Company Response to NRC Request for Additional Information Letter No. 25, Attachments 8-13 (April 16, 2010).

ADAMS Accession No.: ML13312B047

OFFICIAL EXHIBIT - NRCS018-00-BD01 - Detroit Edison Company Response to NRC Request for Additional Information Letter No. 10, Attachments 5-6 (September 30, 2009).

ADAMS Accession No.: ML13312B045

OFFICIAL EXHIBIT - INTS007-00-BD01 - Declaration of Arnold Gundersen Supporting Supplemental Petition Of Intervenors Contention 15: DTE Cola Lacks Statutorily Required Cohesive QA Program.

ADAMS Accession No.: ML13312B060

OFFICIAL EXHIBIT - DTE000101-00-BD01 - Written Rebuttal Testimony of DTE Electric Witnesses Peter Smith, Stanley Stasek, Ronald Sacco, and Steven Thomas on Contention 15.
ADAMS Accession No.: ML13312B051

OFFICIAL EXHIBIT - NRCE021-00-BD01 - "Prefiled Direct Testimony Of J. Peyton Doub And David A. Weeks Regarding Contention 8."
ADAMS Accession No.: ML13312B057

OFFICIAL EXHIBIT - NRCS024-00-BD01 - "Prefiled Rebuttal Testimony of George A. Lipscomb".
ADAMS Accession No.: ML13312B068

OFFICIAL EXHIBIT - NRCS020-00-BD01 - Detroit Edison Company Response to NRC Request for Additional Information Letter No. 37, Attachments 4-5 (August 13, 2010).
ADAMS Accession No.: ML13312B046

OFFICIAL EXHIBIT - INTS001-00-BD01 - NRC Inspection Report 05200033/2009-201 and Notice of Violation to Detroit Edison Company.
ADAMS Accession No.: ML13312B061

OFFICIAL EXHIBIT - DTE000096-00-BD01 - "Written Rebuttal Testimony Of DTE Electric Company Witnesses Peter Smith, Randall Westmoreland, And David Mifsud On Contention 8".
ADAMS Accession No.: ML13311C560

OFFICIAL EXHIBIT - NRCE005-00-BD01 - Fermi 3 Construction Habitat and Species Conservation Plan Eastern Fox Snake, Revision 1 (Elaphe gloydi).
ADAMS Accession No.: ML13311C544

OFFICIAL EXHIBIT - NRCE001A-00-BD01 - NUREG-2105, Vol. 1, "Environmental Impact Statement for the Combined License (COL) for Enrico Fermi Unit 3 Final Report Volumes 1 and 2 (Chapters 1-9, Appx. A-D)."

ADAMS Accession No.: ML13311C536

OFFICIAL EXHIBIT - DTE000085-00-BD01 - "NRC Inspection Report 05200033/2009-201 and Notice of Violation to Detroit Edison Company, dated October 5, 2009 (ADAMS Accession No. ML092740064)".

ADAMS Accession No.: ML13311C613

OFFICIAL EXHIBIT - DTE000073-00-BD01 - "Fermi 3 QAPD, Revision 4, dated January 26, 2011".

ADAMS Accession No.: ML13311C595

OFFICIAL EXHIBIT - NRCS007-00-BD01 - Detroit Edison Company Response to NRC Request for Additional Information Letter No. 26, Related to SRP Section 17.5 (May 10, 2010).

ADAMS Accession No.: ML13311C575

OFFICIAL EXHIBIT - NRCS002-00-BD01 - NRC Inspection Report 05200033/2009-201 and Notice of Violation (Oct. 5, 2009).

ADAMS Accession No.: ML13311C566

OFFICIAL EXHIBIT - DTE000015-00-BD01 - "Initial Written Testimony of DTE Electric Company Witnesses Peter Smith, Stanley Stasek, Ronald Sacco, and Steven Thomas on Contention 15, dated April 30, 2013."

ADAMS Accession No.: ML13311C590

OFFICIAL EXHIBIT - NRCE006-00-BD01 - Meeting Notes from the Onsite Meetings on August 8-9, 2011 to Discuss the Fermi 3 Site Layout and Conceptual Aquatic Resource (Wetland) Mitigation Plan.

ADAMS Accession No.: ML13311C543

OFFICIAL EXHIBIT - NRCE001B-00-BD01 - NUREG-2015, Vol. 3, "Environmental Impact Statement for the Combined License (COL) for Enrico Fermi Unit 3, Final Report, Volumes 3 and 4 (Appx. E-M)."

ADAMS Accession No.: ML13311C537

OFFICIAL EXHIBIT - NRCE016-00-BD01 - Michigan Dept of Environmental Quality Notice of Authorization.

ADAMS Accession No.: ML13311C551

OFFICIAL EXHIBIT - DTE000001-00-BD01 - Initial Written Testimony of DTE Electric Company Witnesses Peter Smith, Randall Westmoreland, and David Mifsud on Contention 8.

ADAMS Accession No.: ML13311C557

OFFICIAL EXHIBIT - DTE000086-00-BD01 - EA-09-286, "NRC Response to Detroit Edison Reply to Notice of Violation 05200033/2009-201-01, 02, and 03 and Revised Notice of Violation to Detroit Edison Company," dated April 27, 2010.

ADAMS Accession No.: ML13311C603

OFFICIAL EXHIBIT - DTE000009R-00-BD01 - "Fermi 3 Aquatic Resource Mitigation Strategy and Final Design," submitted to the Michigan Department of Environmental Quality on August 3, 2012.

ADAMS Accession No.: ML13311C564

OFFICIAL EXHIBIT - DTE000092-00-BD01 - "Chapter 17 SER," (ADAMS Accession No. ML112630120).

ADAMS Accession No.: ML13311C593

OFFICIAL EXHIBIT - DTE000072-00-BD01 - "Fermi 3 QAPD, Revision 1, dated October 20, 2009".

ADAMS Accession No.: ML13311C612

OFFICIAL EXHIBIT - NRCS001-00-BD01 - Chapter 17 of the Advanced Safety Evaluation Report (SER) With No Open Items (Oct. 17, 2011).

ADAMS Accession No.: ML13311C565

OFFICIAL EXHIBIT - DTE000049-00-BD01 - "Final Safety Analysis Report, Revision 3 (Excerpt)".

ADAMS Accession No.: ML13311C604

OFFICIAL EXHIBIT - DTE000074-00-BD01 - "Fermi 3 QAPD, Revision 5, dated January 7, 2013".

ADAMS Accession No.: ML13311C611

OFFICIAL EXHIBIT - NRCS003-00-BD01 - Detroit Edison Reply to a Notice of Violation 05200033/2009-201-01, 02, and 03 (Nov. 9, 2009).

ADAMS Accession No.: ML13311C571

OFFICIAL EXHIBIT - NRCS004-00-BD01 - NRC Response to Detroit Edison Reply to a Notice of Violation 05200033/2009-201-01, 02, and 03 and Revised Notice of Violation to Detroit Edison Company (Apr. 27, 2010).

ADAMS Accession No.: ML13311C582

OFFICIAL EXHIBIT - DTE000071-00-BD01 - "Fermi 3 QAPD, Revision 0, dated September 25, 2008".

ADAMS Accession No.: ML13311C587

OFFICIAL EXHIBIT - DTE000006-00-BD01 - Fermi 3 Construction, Habitat and Species Conservation Plan, Eastern Fox Snake, (Elaphe Gloydi) Revision 1.

ADAMS Accession No.: ML13311A346

Transcript of Fermi Nuclear Plant, Unit 3, Detroit Edison Company, October 31, 2013. Pages 523-712.

ADAMS Accession No.: ML13309A814

Transcript Proceedings of Fermi Nuclear Plant, Unit 3, Detroit Edison Company, October 30, 2013, Pages 271-522.

ADAMS Accession No.: ML13308C409

Transcript of Limited-Appearance Proceedings, Monroe, Michigan, on October 29, 2013. PP 1-79.

ADAMS Accession No.: ML13318A913
